



## Filing Receipt

**Received - 2022-01-14 11:19:13 AM**  
**Control Number - 52667**  
**ItemNumber - 53**

**CITY OF GARLAND**  
**COMPLIANCE REPORT**  
**Project No. 52667**

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This Report was prepared by City of Garland to comply with PUCT Project No. 52667 regarding the Filing of Attestations Demonstrating Compliance with HB 4150.

**Report Date:** January 13, 2022

**Entity:** City of Garland operating as Garland Power and Light

**Entity Type:** Municipal Electric Utility

**Lakes Listed in PURA § 38.004(b) crossed by lines operated by City of Garland** Gibbons Creek, Ray Hubbard, Lavon

City of Garland operating as Garland Power and Light ("Garland") is a municipally owned electric utility providing retail electric service within the City of Garland and having transmission lines in several areas of the State of Texas.

- a. A declaration that each distribution line above 1 kilovolt or transmission line above 60 kilovolts owned by the utility that crosses a lake listed in PURA § 38.004(b) meets the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).***

City of Garland does not own or operate any distribution lines which operate above 1 kilovolt which cross any of the lakes listed in PURA §38.004(b).

City of Garland owns ten transmission lines above 60 kilovolts that cross lakes listed in PURA §38.004(b). Each of these 10 transmission lines meets the vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).

- b. The date on which the company verified each line's compliance with the applicable NESC Standard.***

The ten transmission lines that cross lakes are identified and were surveyed on the dates below to determine compliance with the vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).

Gibbons Creek to Limestone, Circuit 1 345 kV line  
Lake: Gibbons Creek  
Surveyed in August 2018 and determined to be in compliance

Gibbons Creek to Limestone, Circuit 2 345 kV line  
Lake: Gibbons Creek  
Surveyed in August 2018 and determined to be in compliance

Miller to Wynn Joyce 138 kV line

Lake: Ray Hubbard

Surveyed on February 22, 2021 and determined to be in compliance

Ben Davis to Wynn Joyce 138 kV line

Lake: Ray Hubbard

Surveyed on February 22, 2021 and determined to be in compliance

Wylie to Elm Grove 138 kV line

Lake: Ray Hubbard

Surveyed on November 12, 2021 and determined to be in compliance

Wylie to Firewheel 138 kV line

Lake: Ray Hubbard

Surveyed on November 12, 2021 and determined to be in compliance

Olinger to Wylie Circuit 1 138 kV line

Lake: Lavon

Surveyed on April 23, 2021 and determined to be in compliance

Olinger to Wylie Circuit 2 138 kV line

Lake: Lavon

Surveyed on April 23, 2021 and determined to be in compliance

Olinger to Wylie Circuit 3 138 kV line

Lake: Lavon

Surveyed on April 23, 2021 and determined to be in compliance

Olinger to Ben Davis 138 kV line

Lake: Lavon

Surveyed on April 23, 2021 and determined to be in compliance

- c. For each utility that self-identified a line that did not meet vertical clearance requirements in an annual report filed in either Project No. 50596 or Project No. 51890, a declaration that each line identified in the annual report meets the NESC Standard.***

City of Garland stated in its annual report filed in Project No. 50596 that it did not identify any lines that did not meet the vertical clearance requirements of National Electric Safety Code ANSI (c)(2).

City of Garland stated in its annual report filed in Project No. 51890, that it did not identify any transmission lines that did not meet vertical clearance requirements of the National Electric Safety Code ANSI (c)(2).

City of Garland stated in its annual report filed in Project 51890 that it identified four locations where distribution lines did not meet vertical clearance requirements of the National Electric Safety Code ANSI (c)(2) during the previous year. As Garland reported in Project 51890, all four locations were modified to meet the National Electric Safety Code ANSI (c)(2). Garland declares that the distribution lines at each of these four locations meet vertical clearance requirements of the National Electric Safety Code ANSI (c)(2).

- d. If a line over a lake listed in PURA § 38.004(b) does not meet the NESC Standard:***
- The name of the line;***
  - The name of the lake and the county or counties in which the lake is located;***
  - A narrative description of actions the utility will take to bring the line into compliance.***

Not applicable. City of Garland does not have any lines that cross a lake listed in PURA § 38.004(b) that do not meet the NESC Standard.

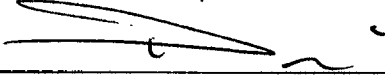
**PROJECT NO. 52667: FILING OF ATTESTATION DEMONSTRATING COMPLIANCE WITH HB 4150**  
**AFFIDAVIT OF DARRELL CLINE**  
**CITY OF GARLAND**

STATE OF TEXAS       §  
COUNTY OF DALLAS   §

I, Darrell Cline, being duly sworn, state that I am the General Manager and Chief Executive Officer of Garland Power and Light a division of the City of Garland ("Garland"), and I affirm to the best of my actual knowledge and belief the following:

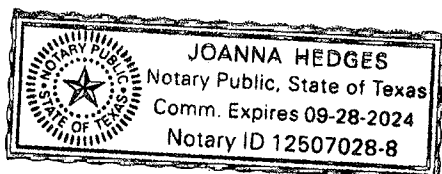
- City of Garland, operating as Garland Power and Light, is a municipal electric utility providing retail electric service within the City of Garland and having transmission lines in several areas of the State of Texas.
- City of Garland does not own any distribution lines that cross a lake identified in PURA § 38.004(b).
- City of Garland owns ten transmission lines that cross lakes identified in PURA § 38.004(b).
- All Garland lines crossing a lake listed in PURA § 38.004(b) meet the applicable vertical clearance requirements established in Rule 232 of NESC Standard ANSI (c)(2).
- The four locations identified in Project 51890 where Garland distribution lines did not meet vertical clearance requirements of the National Electric Safety Code ANSI (c)(2) were modified and meet the vertical clearance requirements of the National Safety Code ANSI (c)(2).
- The report prepared by Garland, titled "CITY OF GARLAND COMPLIANCE REPORT PROJECT NO. 52667", certifies that these ten transmission lines meet the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).

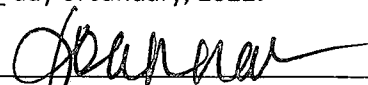
I swear or affirm that I have personal knowledge of the facts stated in this Report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this Report on behalf of City of Garland.

  
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Darrell Cline  
General Manager and Chief Executive Officer  
Garland Power and Light / City of Garland

Before me, a Notary Public, on this day personally appeared Darrell Cline, known to me as the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 14<sup>th</sup> day of January, 2022.



  
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Notary Public, State of Texas  
Notary ID #: 12507028-8  
Commission Expires: 9.28.2024